

ARTHUR J. GALLAGHER & CO. ANNOUNCES SECOND QUARTER 2017 FINANCIAL RESULTS

ROLLING MEADOWS, IL, July 27, 2017 — Arthur J. Gallagher & Co. (NYSE: AJG) today reported its financial results for the quarter ended June 30, 2017. Management will host a webcast conference call to discuss these results on Friday, July 28, 2017 at 9:00 a.m. ET/8:00 a.m. CT. To listen to the call, and for printer-friendly formats of this release and the "Supplemental Quarterly Data" and "CFO Commentary," which may also be referenced during the call, please visit ajg.com/IR. These documents contain both GAAP and non-GAAP measures. Investors and other users of this information should read carefully the section entitled "Information Regarding Non-GAAP Measures" beginning on page 9.

Summary of Financial Results – Second Quarter Reconciliations of non-GAAP measures begin on page 2

(Dollars in millions, except per share data)	2nd Q 2017			17	2nd Q	20	16	Change		
Brokerage Segment		ported GAAP		djusted n-GAAP	ported GAAP		djusted on-GAAP	Reported GAAP	Adjusted Non-GAAP	
Revenues	\$	998.1	\$	997.0	\$ 939.1	\$	916.6	6%	9%	
Organic revenues			\$	941.6		\$	903.8		4.2%	
Net earnings	\$	139.5			\$ 114.9			21%		
Net earnings margin		14.0%			12.2%			+174 bpts		
Adjusted EBITDAC			\$	309.2		\$	279.6		11%	
Adjusted EBITDAC margin				31.0%			30.5%		+51 bpts	
Diluted net earnings per share	\$	0.76	\$	0.81	\$ 0.64	\$	0.74	19%	9%	
Risk Management Segment										
Revenues	\$	188.7	\$	188.7	\$ 176.5	\$	175.8	7%	7%	
Organic revenues			\$	185.4		\$	175.6		5.6%	
Net earnings	\$	14.4			\$ 13.9			4%		
Net earnings margin		7.6%			7.9%			-25 bpts		
Adjusted EBITDAC			\$	32.1		\$	29.7		8%	
Adjusted EBITDAC margin				17.0%			16.9%		+12 bpts	
Diluted net earnings per share	\$	0.08	\$	0.08	\$ 0.08	\$	0.08	0%	0%	
Corporate Segment										
Diluted net earnings per share	\$	0.11	\$	0.14	\$ 0.12	\$	0.14	-8%	0%	
Total Company										
Diluted net earnings per share	\$	0.95	\$	1.03	\$ 0.84	\$	0.96	13%	7%	

[&]quot;We delivered another excellent quarter of operating performance and are optimistic about the remainder of the year. During the second quarter, we posted outstanding organic revenue growth, completed 9 tuck-in brokerage mergers, expanded margins and grew earnings per share," said J. Patrick Gallagher, Jr., Chairman, President and CEO. "Our first half renewals, as well as our mid-year internal insurance rate survey, suggest P&C pricing is mostly stable. Almost two thirds of our survey respondents expect no significant change in the 2017 pricing environment. This continues to be an environment in which our talented production team will outperform."

Summary of Financial Results – Six Months Ended June 30, 2017 Reconciliations of non-GAAP measures begin on page 3

(Dollars in millions, except per share data)		6 Mths 2017				6 Mths	s 20	016	Change			
Brokerage Segment	R	eported GAAP	Adjusted Non-GAAP		R	eported GAAP		Adjusted on-GAAP	Reported GAAP	Adjusted Non-GAAP		
Revenues	\$	1,876.6	\$	1,874.1	\$	1,764.6	\$	1,725.7	6%	9%		
Organic revenues			\$	1,757.3			\$	1,697.8		3.5%		
Net earnings	\$	217.6			\$	180.8			20%			
Net earnings margin		11.6%				10.3%			+135 bpts			
Adjusted EBITDAC			\$	524.9			\$	468.8		12%		
Adjusted EBITDAC margin				28.0%				27.2%		+84 bpts		
Diluted net earnings per share	\$	1.16	\$	1.26	\$	0.99	\$	1.14	17%	11%		
Risk Management Segment												
Revenues	\$	371.3	\$	371.3	\$	355.8	\$	355.6	4%	4%		
Organic revenues			\$	367.9			\$	355.2		3.6%		
Net earnings	\$	28.7			\$	28.9			-1%			
Net earnings margin		7.7%				8.1%			-39 bpts			
Adjusted EBITDAC			\$	63.3			\$	61.7		3%		
Adjusted EBITDAC margin				17.1%				17.4%		-30 bpts		
Diluted net earnings per share	\$	0.16	\$	0.16	\$	0.16	\$	0.17	0%			
Corporate Segment												
Diluted net loss per share	\$	(0.06)	\$	0.01	\$	(0.05)	\$	(0.01)	-20%	200%		
Total Company												
Diluted net earnings per share	\$	1.26	\$	1.43	\$	1.10	\$	1.30	15%	10%		

Quarter Ended June 30 Reported GAAP to Adjusted Non-GAAP Reconciliation:

Segment	Reve 2nd Q 17		Net Earı 2nd Q 17	•	EBITDAC 2nd Q 17 2nd Q 16	Earnings	ed Net Per Share 7 2nd Q 16
	(in mil	lions)	(in milli	ons)	(in millions)		
Brokerage, as reported	\$ 998.1	\$ 939.1	\$ 139.5	\$ 114.9	\$ 297.9 \$ 267.7	\$ 0.76	\$ 0.64
Gains on book sales	(1.1)	(1.4)	(8.0)	(1.0)	(1.1) (1.4)	-	-
Acquisition integration	-	-	2.3	8.4	3.3 11.9	0.01	0.05
Workforce & lease termination	-	-	3.7	3.2	5.4 4.5	0.02	0.02
Acquisition related adjustments	-	-	3.7	8.0	3.7 1.8	0.02	0.04
Levelized foreign currency translation		(21.1)		(2.2)	- (4.9)	-	(0.01)
Brokerage, as adjusted *	997.0	916.6	148.4	131.3	309.2 279.6	0.81	0.74
Risk Management, as reported	188.7	176.5	14.4	13.9	31.8 29.7	0.08	0.08
Workforce & lease termination	-	-	0.2	0.3	0.3 0.4	-	-
Levelized foreign currency translation		(0.7)		(0.3)	- (0.4)		-
Risk Management, as adjusted *	188.7	175.8	14.6	13.9	32.1 29.7	0.08	0.08
Corporate, as reported	376.6	311.5	26.5	26.9	(50.7) (30.9)	0.11	0.12
Litigation settlement	-	-	4.4	4.4	5.6 5.5	0.02	0.02
Home office lease termination/move			1.8	-	3.0 -	0.01	-
Corporate, as adjusted *	376.6	311.5	32.7	31.3	(42.1) (25.4)	0.14	0.14
Total Company, as reported	\$1,563.4	\$1,427.1	\$ 180.4	\$ 155.7	\$ 279.0 \$ 266.5	\$ 0.95	\$ 0.84
Total Company, as adjusted *	\$1,562.3	\$1,403.9	\$ 195.7	\$ 176.5	\$ 299.2 \$ 283.9	\$ 1.03	\$ 0.96
Total Brokerage & Risk							
Management, as reported	\$1,186.8	\$1,115.6	\$ 153.9	\$ 128.8	\$ 329.7 \$ 297.4	\$ 0.84	\$ 0.72
Total Brokerage & Risk							
Management, as adjusted *	\$1,185.7	\$1,092.4	\$ 163.0	\$ 145.2	\$ 341.3 \$ 309.3	\$ 0.89	\$ 0.82

* For 2017, the pretax impact of the Brokerage Segment adjustments totals \$12.9 million, with a corresponding adjustment to the provision for income taxes of \$4.0 million relating to these items. The pretax impact of the Risk Management Segment adjustments totals \$0.3 million, with a corresponding adjustment to the provision for income taxes of \$0.1 million relating to these items. The pretax impact of the Corporate Segment adjustments totals \$8.6 million, with a corresponding adjustment to the provision for income taxes of \$2.4 million relating to these items. A detailed reconciliation of the 2017 and 2016 provision for income taxes is shown on page 13.

Six Months Ended June 30 Reported GAAP to Adjusted Non-GAAP Reconciliation:

Segment		nues 6 Mths 16	Net Ear 6 Mths 17	_	EBITE		_	Per	let Share Iths 16
	(in mi	llions)	(in mill	ions)	(in mill				
Brokerage, as reported Gains on book sales Acquisition integration Workforce & lease termination Acquisition related adjustments Levelized foreign currency translation	\$1,876.6 (2.5) - - -	\$1,764.6 (3.6) - - - (35.3)	\$ 217.6 (1.8) 4.3 6.4 9.9	\$ 180.8 (2.5) 18.4 4.3 8.3 (2.8)	\$ 505.9 (2.5) 6.2 9.3 6.0	\$ 444.5 (3.6) 26.1 6.1 2.6 (6.9)	\$ 1.16 (0.01) 0.02 0.04 0.05	\$	0.99 (0.01) 0.10 0.02 0.05 (0.01)
Brokerage, as adjusted *	1,874.1	1,725.7	236.4	206.5	524.9	468.8	 1.26		1.14
Risk Management, as reported Workforce & lease termination Levelized foreign currency translation	371.3 - -	355.8 - (0.2)	28.7 0.3	28.9 0.6 -	62.8 0.5 -	60.7 0.9 0.1	0.16 - -		0.16 0.01 -
Risk Management, as adjusted *	371.3	355.6	29.0	29.5	63.3	61.7	0.16		0.17
Corporate, as reported Litigation settlement Home office lease termination/move	728.2 - -	607.1	1.9 8.8 4.2	3.9 8.1 -	(101.9) 11.1 7.0	(69.3) 10.2 -	 (0.06) 0.05 0.02		(0.05) 0.04 -
Corporate, as adjusted *	728.2	607.1	14.9	12.0	(83.8)	(59.1)	 0.01		(0.01)
Total Company, as reported	\$2,976.1	\$2,727.5	\$ 248.2	\$ 213.6	\$ 466.8	\$ 435.9	\$ 1.26	\$	1.10
Total Company, as adjusted * Total Brokerage & Risk Management, as reported	\$2,973.6 \$2,247.9	\$2,688.4 \$2,120.4		\$ 248.0 \$ 209.7		\$ 471.4 \$ 505.2	\$ 1.43	\$	1.30
Total Brokerage & Risk Management, as adjusted *	\$2,245.4	\$2,081.3	\$ 265.4	\$ 236.0	\$ 588.2	\$ 530.5	\$ 1.42	\$	1.31

For 2017, the pretax impact of the Brokerage Segment adjustments totals \$27.3 million, with a corresponding adjustment to the provision for income taxes of \$8.5 million relating to these items. The pretax impact of the Risk Management Segment adjustments totals \$0.5 million, with a corresponding adjustment to the provision for income taxes of \$0.2 million relating to these items. The pretax impact of the Corporate Segment adjustments totals \$18.1 million, with a corresponding adjustment to the provision for income taxes of \$5.1 million relating to these items. A detailed reconciliation of the 2017 and 2016 provision for income taxes is shown on page 14.

Brokerage Segment Reported GAAP to Adjusted Non-GAAP Reconciliations (dollars in millions):

Organic Revenues (Non-GAAP)	2r	d Q 17	2r	nd Q 16	Change	6 Mths 17		6 N	Iths 16	Change
Base Commissions and Fees Commissions and fees, as reported Less commissions and fees from acquisitions Less disposed of operations Levelized foreign currency translation	\$	912.6 (40.3) - -	\$	861.7 - - (19.5)	5.9%	\$	1,691.1 (87.3) - -	\$	1,586.8 - (1.4) (32.4)	6.6%
Organic base commissions and fees	\$	872.3	\$	842.2	3.6%	\$	1,603.8	\$	1,553.0	3.3%
Supplemental Commissions Supplemental commissions, as reported Less supplemental commissions from acquisitions Less disposed of operations Levelized foreign currency translation	\$	41.5 - -	\$	38.6 - (0.3) (1.5)	7.5%	\$	76.0 (1.2) -	\$	71.5 - (0.4) (2.9)	6.3%
Organic supplemental commissions	\$	41.5	\$	36.8	12.8%	\$	74.8	\$	68.2	9.7%
Contingent Commissions Contingent commissions, as reported Less contingent commissions from acquisitions Less disposed of operations Levelized foreign currency translation	\$	29.5 (1.7) - -	\$	25.1 - (0.1) (0.2)	17.5%	\$	82.9 (4.2) -	\$	80.3 - (2.9) (0.8)	3.2%
Organic contingent commissions	\$	27.8	\$	24.8	12.1%	\$	78.7	\$	76.6	2.7%
Total reported commissions, fees, supplemental commissions and contingent commissions Less commissions and fees from acquisitions Less disposed of operations Levelized foreign currency translation Total organic commissions, fees, supplemental	\$	983.6 (42.0) - -	\$	925.4 - (0.4) (21.2)	6.3%	\$	1,850.0 (92.7) - -	\$	1,738.6 - (4.7) (36.1)	6.4%
commissions and contingent commissions	\$	941.6	\$	903.8	4.2%	\$	1,757.3	\$	1,697.8	3.5%

Of the 4.2% growth in total organic revenues for second quarter 2017, our domestic operations posted approximately 3.5% growth and international operations posted approximately 5.5% growth.

Acquisition Activity	2nd	l Q 17	2nd	d Q 16	6 N	Iths 17	6 N	lths 16
Number of acquisitions closed		9		13		21		21
Estimated annualized revenues acquired (in millions)	\$	30.3	\$	40.4	\$	92.8	\$	70.4

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Brokerage Segment Reported GAAP to Adjusted Non-GAAP Reconciliations (continued) (dollars in millions):

Compensation Expense and Ratios	2nd Q 17	2nd Q 16	6 Mths 17	6 Mths 16
Compensation expense, as reported	\$ 547.8	\$ 518.2	\$1,073.3	\$1,011.1
Acquisition integration (1)	(2.6)	(4.5)	(3.7)	(9.1)
Workforce and lease termination related charges	(4.3)	(2.5)	(7.8)	(3.8)
Acquisition related adjustments	(3.7)	(1.8)	(6.0)	(2.6)
Levelized foreign currency translation	-	(11.5)		(21.5)
Compensation expense, as adjusted	\$ 537.2	\$ 497.9	\$1,055.8	\$ 974.1
Reported compensation expense ratios using reported				
revenues on page 2 and 3	54.9%	55.2%	57.2%	57.3%
Adjusted compensation expense ratios using adjusted				
revenues on page 2 and 3	53.9%	54.3%	56.3%	56.5%

^{*} Reported second quarter compensation ratio was 0.3 pts lower than the same period in 2016. Adjusted second quarter compensation ratio was 0.4 pts lower than the same period in 2016. Both ratios were primarily impacted by savings in compensation related to headcount controls.

Operating Expense and Ratios	2nd Q 17	2nd Q 16	6 Mths 17	6 Mths 16
Operating expense, as reported	\$ 152.4	\$ 153.2	\$ 297.4	\$ 309.0
Acquisition integration (1) Workforce and lease termination related charges Levelized foreign currency translation	(0.7) (1.1) 	(7.4) (2.0) (4.7)	(2.5) (1.5) -	(17.0) (2.3) (6.9)
Operating expense, as adjusted	\$ 150.6	\$ 139.1	\$ 293.4	\$ 282.8
Reported operating expense ratios using reported revenues on page 2 and 3	15.3%	16.3%	15.9%	17.5%
Adjusted operating expense ratios using adjusted revenues on page 2 and 3	15.1%	15.2%	15.7%	16.4%

^{*} Reported second quarter operating expense ratio was 1.0 pts lower than the same period in 2016. This ratio was primarily impacted by lower integration costs such as technology and lease termination charges.

^{**} Adjusted second quarter operating expense ratio was 0.1 pts lower than the same period in 2016. All items were essentially consistent with the prior period.

Net Earnings to Adjusted EBITDAC (Non-GAAP)	2nd Q 17	2nd Q 16	Change	6 Mths 17	6 Mths 16	Change
Net earnings, as reported	\$ 139.5	\$ 114.9	21.4%	\$ 217.6	\$ 180.8	20.4%
Provision for income taxes	73.0	63.3		112.6	97.4	
Depreciation	16.1	14.4		31.0	28.4	
Amortization	64.4	61.9		128.0	120.8	
Change in estimated acquisition earnout payables	4.9	13.2		16.7	17.1	
EBITDAC	297.9	267.7	11.3%	505.9	444.5	13.8%
Gains from books of business sales	(1.1)	(1.4)		(2.5)	(3.6)	
Acquisition integration (1)	3.3	11.9		6.2	26.1	
Acquisition related adjustments	3.7	1.8		6.0	2.6	
Workforce and lease termination related charges	5.4	4.5		9.3	6.1	
Levelized foreign currency translation		(4.9)			(6.9)	
EBITDAC, as adjusted	\$ 309.2	\$ 279.6	10.6%	\$ 524.9	\$ 468.8	12.0%
Net earnings margin, as reported using reported						
revenues on page 2 and 3	14.0%	12.2%	+174 bpts	11.6%	10.3%	+135 bpts
EBITDAC margin, as adjusted using adjusted			-41			041
revenues on page 2 and 3	31.0%	30.5%	+51 bpts	28.0%	27.2%	+84 bpts

⁽¹⁾ Acquisition integration costs consist mostly of IT system conversion costs, professional fees and compensation related to certain of our large acquisitions outside the scope of our usual tuck-in strategy.

Risk Management Segment Reported GAAP to Adjusted Non-GAAP Reconciliations (dollars in millions):

Organic Revenues (Non-GAAP)	2nd Q 17	2nd Q 16	Change	6 Mths 17	6 Mths 16	Change
Fees International performance bonus fees	* \$ 186.7 1.8	\$ 176.3 -	5.9%	\$ 367.5 3.5	\$ 353.6 1.8	3.9%
Fees as reported	188.5	176.3	6.9%	371.0	355.4	4.4%
Less fees from acquisitions Levelized foreign currency translation	(3.1)	(0.7)		(3.1)	(0.2)	
Organic fees	* \$ 185.4	\$ 175.6	5.6%	\$ 367.9	\$ 355.2	3.6%

* Organic fee growth was hampered by a law change in South Australia, which capped the time an injured worker can receive benefits. A shorter claim life also effectively reduced our revenues in the second quarter by \$1.8 million which had an adverse impact on our organic growth of 1.0%. We expect a similar impact for the remaining two quarters of 2017.

Compensation Expense and Ratios	2nd Q 17		7 2nd Q 16		6 Mths 17		6 N	1ths 16
Compensation expense, as reported	\$	110.4	\$	104.0	\$	218.2	\$	209.5
Workforce and lease termination related charges Levelized foreign currency translation		(0.3)		(0.4) (0.2)		(0.5)		(0.9) (0.2)
Compensation expense, as adjusted	\$	110.1	\$	103.4	\$	217.7	\$	208.4
Reported compensation expense ratios using reported revenues on page 2 and 3	*	58.5%		58.9%		58.8%		58.9%
Adjusted compensation expense ratios using adjusted revenues on page 2 and 3	*	58.4%		58.8%		58.6%		58.6%

* Reported and adjusted second quarter compensation ratios were 0.4 pts lower than the same period in 2016. Both ratios were primarily impacted by savings in compensation related to headcount controls.

Operating Expense and Ratios	_	2nd Q 17		2nd Q 16		6 Mths 17		6 N	Iths 16
Operating expense, as reported		\$	46.5	\$	42.8	\$	90.3	\$	85.6
Levelized foreign currency translation	_				(0.1)				(0.1)
Operating expense, as adjusted	_	\$	46.5	\$	42.7	\$	90.3	\$	85.5
Reported operating expense ratios using reported revenues on page 2 and 3	*		24.6%		24.3%		24.3%		24.1%
Adjusted operating expense ratios using adjusted revenues on page 2 and 3	*		24.6%		24.3%		24.3%		24.0%

^{*} Reported and adjusted second quarter operating expense ratios were 0.3 pts higher than the same period in 2016. The increase is partially from ramp-up costs associated with new business wins in Australia. All other items were essentially consistent with the prior period.

Risk Management Segment Reported GAAP to Adjusted Non-GAAP Reconciliations (continued) (dollars in millions):

Net Earnings to Adjusted EBITDAC (Non-GAAP)	2nd Q 17		2nd Q 16		Change	hange 6 Mths 17		6 M	lths 16	Change
Net earnings, as reported	\$	14.4	\$	13.9	3.6%	\$	28.7	\$	28.9	-0.7%
Provision for income taxes		8.5		8.5			17.1		17.5	
Depreciation		8.0		6.6			15.4		13.2	
Amortization		0.7		0.7			1.4		1.1	
Change in estimated acquisition earnout payables		0.2					0.2		-	
EBITDAC		31.8		29.7	7.1%		62.8		60.7	3.5%
Workforce and lease termination related charges		0.3		0.4			0.5		0.9	
Levelized foreign currency translation		-		(0.4)			-		0.1	
EBITDAC, as adjusted	\$	32.1	\$	29.7	8.1%	\$	63.3	\$	61.7	2.6%
Net earnings margin, as reported using reported										
revenues on page 2 and 3		7.6%		7.9%	-25 bpts		7.7%		8.1%	-39 bpts
EBITDAC margin, as adjusted using adjusted										
revenues on page 2 and 3		17.0%		16.9%	+12 bpts		17.1%		17.4%	-30 bpts

Corporate Segment Reported GAAP to Adjusted Non-GAAP Reconciliations (dollars in millions):

	2017							
	Pretax Loss	Income Tax Benefit	Net Earnings (Loss) Attributable to Controlling Interests	Pretax Loss	Income Tax Benefit	Net Earnings (Loss) Attributable to Controlling Interests		
2nd Quarter								
Interest and banking costs	\$ (32.4)	\$ 13.0	\$ (19.4)	\$ (28.0)	\$ 11.2	\$ (16.8)		
Clean energy related (1)	(35.3)	86.1	50.8	(24.4)	73.6	49.2		
Acquisition costs	(2.4)	0.6	(1.8)	(1.1)	0.2	(0.9)		
Corporate	(16.1)	12.8	(3.3)	(10.0)	3.9	(6.1)		
Litigation settlement	(5.6)	1.2	(4.4)	(5.5)	1.1	(4.4)		
Home office lease termination/move	(3.0)	1.2	(1.8)					
Reported 2nd quarter	(94.8)	114.9	20.1	(69.0)	90.0	21.0		
Litigation settlement	5.6	(1.2)	4.4	5.5	(1.1)	4.4		
Home office lease termination/move	3.0	(1.2)	1.8					
Adjusted 2nd quarter	\$ (86.2)	\$ 112.5	\$ 26.3	\$ (63.5)	\$ 88.9	\$ 25.4		
Six Months	_							
Interest and banking costs	\$ (63.1)	\$ 25.3	\$ (37.8)	\$ (54.3)	\$ 21.7	\$ (32.6)		
Clean energy related (1)	(75.7)	125.6	49.9	(58.3)	104.8	46.5		
Acquisition costs	(5.1)	1.3	(3.8)	(2.8)	0.5	(2.3)		
Corporate	(27.9)	21.3	(6.6)	(18.6)	6.2	(12.4)		
Litigation settlement	(11.1)	2.3	(8.8)	(10.2)	2.1	(8.1)		
Home office lease termination/move	(7.0)	2.8	(4.2)					
Reported six months	(189.9)	178.6	(11.3)	(144.2)	135.3	(8.9)		
Litigation settlement	11.1	(2.3)	8.8	10.2	(2.1)	8.1		
Home office lease termination/move	7.0	(2.8)	4.2					
Adjusted six months	\$ (171.8)	\$ 173.5	\$ 1.7	\$ (134.0)	\$ 133.2	\$ (0.8)		

⁽¹⁾ Pretax earnings for the second quarter are presented net of amounts attributable to noncontrolling interests of \$6.4 million in 2017 and \$5.9 million in 2016. Pretax earnings for the six-month period are presented net of amounts attributable to noncontrolling interests of \$13.2 million in 2017 and \$12.8 million in 2016.

Corporate Segment Reported GAAP to Adjusted Non-GAAP Reconciliations (continued):

Interest and banking costs and debt - At June 30, 2017, Gallagher had \$2,700.0 million of borrowings from private placements, \$318.0 million of short-term borrowings under its line of credit facility and \$100.0 million outstanding under a revolving loan facility that provides funding for premium finance receivables, which are fully collateralized by the underlying premiums held by insurance carriers, and as such are excluded from our debt covenant computations. Gallagher anticipates closing \$398.0 million of private placement debt in early August 2017 to fund the repayment of debt maturing around such time and reduce the credit facility balance. Any such private placement notes have not been, and will not be, registered under the Securities Act and may not be offered or sold in the United States absent registration or an applicable exemption from registration requirements. This earnings release shall not constitute an offer to sell or the solicitation of an offer to buy the notes.

Clean energy - Consists of the operating results related to our investments in 34 clean coal production plants and royalty income from clean coal licenses related to Chem-Mod LLC. Additional information regarding these results is available in the "CFO Commentary" at aig.com/IR.

Acquisition costs - Consists mostly of external professional fees and other due diligence costs related to acquisitions.

Corporate - Consists of overhead allocations mostly related to corporate staff compensation and other corporate level activities. In the CFO commentary document as of June 13, 2017, we provided an estimate of our second quarter 2017 after-tax loss for this line ranging between \$5.0 million and \$6.0 million. As shown on the previous page, we actually reported a loss of \$3.3 million. Most of the favorable variance occurred because of more income tax benefit from a new accounting standard for employee share-based compensation than we estimated in our June 2017 investor relations meeting.

Litigation Settlement - During the third quarter of 2015, Gallagher settled litigation against certain former U.K. executives and their advisors for a pretax gain of \$31.0 million (\$22.3 million net of costs and taxes). Incremental expenses that arose in connection with this matter resulted in quarterly after-tax charges being incurred through June 30, 2017.

Home Office Lease Termination/Move - During first quarter 2017, we relocated our corporate office headquarters to a nearby suburb of Chicago. Move-related after-tax charges were \$1.8 million in the second quarter of 2017. Move related after-tax charges, including after-tax lease abandonment charges, are expected to total approximately \$3.0 million in the third quarter of 2017.

Income Taxes

Gallagher allocates the provision for income taxes to its Brokerage and Risk Management segments using the local country statutory rates. Gallagher's consolidated effective tax rate for the quarters ended June 30, 2017 and 2016 was (22.7)% and (13.2)%, respectively, which was lower than the statutory rate due to the amount of IRC Section 45 tax credits earned and the impact of the income tax benefit of stock compensation in second quarter 2017.

Webcast Conference Call

Gallagher will host a webcast conference call on Friday, July 28, 2017 at 9:00 a.m. ET/8:00 a.m. CT. To listen to this call, please go to ajg.com/IR. The call will be available for replay at such website for at least 90 days.

About Arthur J. Gallagher & Co.

Arthur J. Gallagher & Co., an international insurance brokerage and risk management services firm, is headquartered in Rolling Meadows, Illinois, has operations in 33 countries and offers client-service capabilities in more than 150 countries around the world through a network of correspondent brokers and consultants.

Cautionary Information

This press release contains "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. When used in this press release, the words "anticipates," "believes," "contemplates," "see," "should," "could," "will," "estimates," "expects," "intends," "plans" and variations thereof and similar expressions, are intended to identify forward-looking statements. Examples of forward-looking statements include, but are not limited to, statements regarding (i) the amount of, and potential uses for, investment returns generated by Gallagher's clean energy investments; (ii) our corporate income tax rate; (iii) anticipated future results or performance of any segment or the Company as a whole; (iv) the premium rate environment; (v) the economic environment; (vi) anticipated acquisition integration costs; and (vii) anticipated actions to be taken in connection with maturing debt.

Gallagher's actual results may differ materially from those contemplated by the forward-looking statements. Readers are therefore cautioned against relying on any of the forward-looking statements, which are neither statements of historical fact nor guarantees or assurances of future performance. Important factors that could cause actual results to differ materially from those in the forward-looking statements include the following:

- Risks and uncertainties related to Gallagher's clean energy investments, including uncertainties related to political and
 regulatory risks, such as potential actions by Congress or challenges by the IRS eliminating or reducing the availability of
 tax credits under IRC Section 45 retroactively and/or going forward; the ability to maintain and find co-investors; the
 potential for divergent business objectives by co-investors and other stakeholders; plant operational risks, including supplychain risks; utilities' future use of, or demand for, coal; the market price of coal; the costs of moving a clean coal plant;
 intellectual property litigation risks; and environmental risks all of which could impact (i) and (ii) above; and
- Changes in worldwide and national economic conditions (including a possible economic downturn or recession in the U.K. because of Brexit); changes in premium rates and in insurance markets generally; changes in the insurance brokerage industry's competitive landscape; and the uncertainties and challenges inherent in the acquisition integration process all of which could impact (iii) (vii) above.

Please refer to Gallagher's filings with the SEC, including Item 1A, "Risk Factors," of its Annual Report on Form 10-K for the fiscal year ended December 31, 2016 for a more detailed discussion of these and other factors that could impact its forward-looking statements. Any forward-looking statement made by Gallagher in this press release speaks only as of the date on which it is made. Except as required by applicable law, Gallagher does not undertake to update the information included herein or the corresponding earnings release posted on Gallagher's website.

Information Regarding Non-GAAP Measures

In addition to reporting financial results in accordance with GAAP, this press release provides information regarding EBITDAC, EBITDAC margin, adjusted EBITDAC, adjusted EBITDAC margin, diluted net earnings per share, as adjusted (adjusted EPS), for the Brokerage and Risk Management segments, adjusted revenues, adjusted compensation and operating expenses, adjusted compensation expense ratio, adjusted operating expense ratio and organic revenue measures for each operating segment. These measures are not in accordance with, or an alternative to, the GAAP information provided in this press release. Gallagher's management believes that these presentations provide useful information to management, analysts and investors regarding financial and business trends relating to Gallagher's results of operations and financial condition. See further below for definitions and the reason each of these measures is useful to investors. Gallagher's industry peers may provide similar supplemental non-GAAP information with respect to one or more of these measures, although they may not use the same or comparable terminology and may not make identical adjustments. The non-GAAP information provided by Gallagher should be used in addition to, but not as a substitute for, the GAAP information provided. As disclosed in its most recent Proxy Statement, beginning in first quarter 2017, Gallagher makes determinations regarding certain elements of executive officer compensation, performance share awards and annual cash incentive awards, partly on the basis of measures related to adjusted EBITDAC. Certain reclassifications have been made to the prior year amounts reported in this press release in order to conform them to the current year presentation.

Adjusted Non-GAAP presentation - Gallagher believes that the adjusted non-GAAP presentations of the current and prior year information, presented in this earnings release, provide stockholders and other interested persons with useful information regarding certain financial metrics of Gallagher that may assist such persons in analyzing Gallagher's operating results as they develop a future earnings outlook for Gallagher. The after-tax amounts related to the adjustments were computed using the normalized effective tax rate for each respective period. See pages 13 and 14 for a reconciliation of the adjustments made to income taxes.

- Adjusted revenues and expenses Revenues, compensation expense and operating expense, respectively, each
 adjusted to exclude the following:
 - Net gains realized from sales of books of business, which are primarily net proceeds received related to sales of books of business and other divestiture transactions.
 - Acquisition integration costs, which include costs related to certain of our large acquisitions, outside the scope of our usual tuck-in strategy, not expected to occur on an ongoing basis in the future once we fully assimilate the applicable acquisition. These costs are typically associated with redundant workforce, extra lease space, duplicate services and external costs incurred to assimilate the acquisition with our IT related systems.
 - Workforce related charges, which primarily include severance costs related to employee terminations and other costs associated with redundant workforce.
 - Lease termination related charges, which primarily include costs related to terminations of real estate leases and abandonment of leased space.
 - Acquisition related adjustments, which include change in estimated acquisition earnout payables adjustments, impacts of acquisition valuation true-ups, impairment charges and acquisition related compensation charges.

- The impact of foreign currency translation, as applicable. The amounts excluded with respect to foreign currency translation are calculated by applying current year foreign exchange rates to the same periods in the prior year.
- Adjusted ratios Adjusted compensation expense and adjusted operating expense, respectively, each divided by adjusted revenues.

Non-GAAP Earnings Measures

- **EBITDAC** and **EBITDAC** margin EBITDAC is net earnings before interest, income taxes, depreciation, amortization and the change in estimated acquisition earnout payables and EBITDAC margin is EBITDAC divided by total revenues. These measures for the Brokerage and Risk Management segments provide a meaningful representation of Gallagher's operating performance and, for the overall business, provide a meaningful way to measure its financial performance on an ongoing basis.
- Adjusted EBITDAC and Adjusted EBITDAC Margin Adjusted EBITDAC is EBITDAC adjusted to exclude net gains
 realized from sales of books of business, acquisition integration costs, workforce related charges, lease termination related
 charges, acquisition related adjustments and the period-over-period impact of foreign currency translation, as applicable
 and Adjusted EBITDAC margin is Adjusted EBITDAC divided by total adjusted revenues (defined above). These
 measures for the Brokerage and Risk Management segments provide a meaningful representation of Gallagher's
 operating performance, and are also presented to improve the comparability of our results between periods by eliminating
 the impact of the items that have a high degree of variability.
- Adjusted EPS for the Brokerage and Risk Management segments Net earnings adjusted to exclude the after-tax impact of net gains realized from sales of books of business, acquisition integration costs, the impact of foreign currency translation, workforce related charges, lease termination related charges and acquisition related adjustments divided by diluted weighted average shares outstanding. This measure provides a meaningful representation of Gallagher's operating performance (and as such should not be used as a measure of Gallagher's liquidity), and is also presented to improve the comparability of our results between periods by eliminating the impact of the items that have a high degree of variability.

Organic Revenues (a non-GAAP measure) - For the Brokerage segment, organic change in base commission and fee revenues excludes the first twelve months of net commission and fee revenues generated from acquisitions and the net commission and fee revenues related to operations disposed of in each year presented. These commissions and fees are excluded from organic revenues in order to help interested persons analyze the revenue growth associated with the operations that were a part of Gallagher in both the current and prior year. In addition, change in base commission and fee revenue organic growth excludes the period-over-period impact of foreign currency translation. For the Risk Management segment, organic change in fee revenues excludes the first twelve months of fee revenues generated from acquisitions and the fee revenues related to operations disposed of in each year presented. In addition, change in organic growth excludes the period-over-period impact of foreign currency translation to improve the comparability of our results between periods by eliminating the impact of the items that have a high degree of variability or are due to the limited-time nature of these revenue sources.

These revenue items are excluded from organic revenues in order to determine a comparable, but non-GAAP, measurement of revenue growth that is associated with the revenue sources that are expected to continue in the current year and beyond. Gallagher has historically viewed organic revenue growth as an important indicator when assessing and evaluating the performance of its Brokerage and Risk Management segments. Gallagher also believes that using this non-GAAP measure allows readers of our financial statements to measure, analyze and compare the growth from its Brokerage and Risk Management segments in a meaningful and consistent manner.

Reconciliation of Non-GAAP Information Presented to GAAP Measures - This press release includes tabular reconciliations to the most comparable GAAP measures, as follows: for EBITDAC (on pages 11 and 12), for adjusted revenues, adjusted EBITDAC and adjusted diluted net earnings per share (on pages 2 and 3), for organic revenue measures (on pages 4 and 6, respectively, for the Brokerage and Risk Management segments), for adjusted compensation and operating expenses and adjusted EBITDAC margin (on pages 5, 6, and 7, respectively, for the Brokerage and Risk Management segments). Reported compensation and operating expense ratios can also be found in the "Supplemental Quarterly Data" available at ajg.com/IR.

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Arthur J. Gallagher & Co. Reported Statement of Earnings and EBITDAC - 2nd Qtr Ended June 30, (Unaudited - in millions except per share, percentage and workforce data)

2nd Q Ended

2nd Q Ended

6 Mths Ended

6 Mths Ended

Drokorogo Cogmont	2nd Q Ended June 30, 2017			Q Ended		hs Ended	6 Mths Ende		
Brokerage Segment	_			30, 2016		e 30, 2017		30, 2016	
Commissions Fees	\$	690.2 222.4	\$	663.4 198.3	\$	1,280.7 410.4	\$	1,229.4 357.4	
Supplemental commissions		41.5		38.6		76.0		71.5	
Contingent commissions		29.5		25.1		82.9		80.3	
Investment income and gains realized on books of business sales		14.5		13.7		26.6		26.0	
Revenues		998.1		939.1		1,876.6		1,764.6	
Compensation		547.8		518.2		1,073.3		1,011.1	
Operating		152.4		153.2		297.4		309.0	
Depreciation		16.1		14.4		31.0		28.4	
Amortization		64.4		61.9		128.0		120.8	
Change in estimated acquisition earnout payables Expenses		785.6		760.9		16.7 1,546.4		17.1 1,486.4	
·								•	
Earnings before income taxes Provision for income taxes		212.5 73.0		178.2 63.3		330.2 112.6		278.2 97.4	
Net earnings Net earnings (loss) attributable to noncontrolling interests		139.5 2.1		114.9 (0.2)		217.6 7.4		180.8 4.3	
	•		•		•		•		
Net earnings attributable to controlling interests	\$	137.4	\$	115.1	\$	210.2	\$	176.5	
EBITDAC									
Net earnings	\$	139.5	\$	114.9	\$	217.6	\$	180.8	
Provision for income taxes		73.0		63.3		112.6		97.4	
Depreciation Amortization		16.1 64.4		14.4 61.9		31.0 128.0		28.4 120.8	
Change in estimated acquisition earnout payables		4.9		13.2		16.7		17.1	
EBITDAC	\$	297.9	\$	267.7	\$	505.9	\$	444.5	
							•		
		Q Ended		Q Ended		hs Ended		hs Ended	
Risk Management Segment	June	30, 2017	June	30, 2016	June	e 30, 2017	June	30, 2016	
Fees	\$	188.5	\$	176.3	\$	371.0	\$	355.4	
Investment income		0.2		0.2		0.3		0.4	
Revenues		188.7		176.5		371.3		355.8	
Compensation		110.4		104.0		218.2		209.5	
Operating		46.5		42.8		90.3		85.6	
Depreciation		8.0		6.6		15.4		13.2	
Amortization		0.7		0.7		1.4		1.1	
Change in estimated acquisition earnout payables Expenses		0.2 165.8		154.1		0.2 325.5		309.4	
2.7,511.000		.00.0	-		_	020.0		000	
Earnings before income taxes		22.9		22.4		45.8 17.1		46.4 17.5	
Provision for income taxes		8.5		8.5		17.1		17.5	
Provision for income taxes Net earnings		8.5 14.4		8.5 13.9		17.1 28.7		17.5 28.9	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests	_	8.5 14.4 -		8.5 13.9 -		28.7 -		17.5 28.9 -	
Provision for income taxes Net earnings	\$	8.5 14.4	\$	8.5 13.9	\$	17.1 28.7	\$	17.5 28.9	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC		8.5 14.4 -		8.5 13.9 -	-	28.7 -		17.5 28.9 -	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings	\$	8.5 14.4 - 14.4	\$	8.5 13.9 - 13.9	\$	17.1 28.7 - 28.7 28.7	\$	17.5 28.9 - 28.9 28.9	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes		8.5 14.4 - 14.4 8.5		8.5 13.9 - 13.9 13.9 8.5	-	28.7 28.7 28.7 28.7 17.1		28.9 - 28.9 28.9 17.5	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation		8.5 14.4 - 14.4 8.5 8.0		8.5 13.9 - 13.9 13.9 8.5 6.6	-	28.7 28.7 28.7 28.7 17.1 15.4		28.9 - 28.9 28.9 17.5 13.2	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization		8.5 14.4 - 14.4 8.5 8.0 0.7		8.5 13.9 - 13.9 13.9 8.5	-	28.7 28.7 28.7 28.7 17.1 15.4 1.4		28.9 - 28.9 28.9 17.5	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization Change in estimated acquisition earnout payables	\$	14.4 14.4 8.5 8.0 0.7 0.2	\$	13.9 13.9 13.9 8.5 6.6 0.7	\$	28.7 28.7 28.7 28.7 17.1 15.4 1.4 0.2	\$	28.9 28.9 28.9 17.5 13.2 1.1	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization		8.5 14.4 - 14.4 8.5 8.0 0.7		13.9 13.9 13.9 8.5 6.6 0.7	-	28.7 28.7 28.7 28.7 17.1 15.4 1.4		28.9 28.9 28.9 17.5 13.2 1.1	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization Change in estimated acquisition earnout payables	\$	14.4 14.4 8.5 8.0 0.7 0.2	\$	13.9 13.9 13.9 8.5 6.6 0.7	\$	28.7 28.7 28.7 28.7 17.1 15.4 1.4 0.2	\$	28.9 28.9 28.9 17.5 13.2 1.1	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization Change in estimated acquisition earnout payables	\$ \$	14.4 14.4 8.5 8.0 0.7 0.2 31.8	\$ \$ 2nd	13.9 13.9 13.9 8.5 6.6 0.7	\$ \$	28.7 28.7 28.7 17.1 15.4 1.4 0.2 62.8	\$ \$	28.9 28.9 28.9 17.5 13.2 1.1	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization Change in estimated acquisition earnout payables EBITDAC	\$ \$	14.4 14.4 8.5 8.0 0.7 0.2 31.8 Q Ended 30, 2017	\$ \$ 2nd	13.9 13.9 13.9 8.5 6.6 0.7 - 29.7	\$ \$	28.7 28.7 28.7 17.1 15.4 0.2 62.8 ths Ended a 30, 2017 706.6	\$ \$	28.9 28.9 28.9 17.5 13.2 1.1 - 60.7	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization Change in estimated acquisition earnout payables EBITDAC Corporate Segment Revenues from consolidated clean coal facilities Royalty income from clean coal licenses	\$ \$ 2nd June	14.4 14.4 8.5 8.0 0.7 0.2 31.8 Q Ended 30, 2017 366.3 10.3	\$ 2nd June	8.5 13.9 13.9 8.5 6.6 0.7 29.7 Q Ended 30, 2016 301.5 10.8	\$ \$ June	28.7 28.7 28.7 17.1 15.4 0.2 62.8 ths Ended e 30, 2017 706.6 22.2	\$ 6 Mtl June	28.9 28.9 17.5 13.2 1.1 - 60.7 hs Ended 30, 2016 583.5 23.9	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization Change in estimated acquisition earnout payables EBITDAC Corporate Segment Revenues from consolidated clean coal facilities Royalty income from clean coal licenses Loss from unconsolidated clean coal facilities	\$ \$ 2nd June	8.5 14.4 14.4 8.5 8.0 0.7 0.2 31.8 Q Ended 30, 2017 366.3 10.3 (0.2)	\$ 2nd June	8.5 13.9 13.9 13.9 8.5 6.6 0.7 - 29.7 Q Ended 30, 2016 301.5 10.8 (0.4)	\$ \$ June	28.7 28.7 28.7 17.1 15.4 0.2 62.8 ths Ended a 30, 2017 706.6	\$ 6 Mtl June	28.9 28.9 17.5 13.2 1.1 - 60.7 hs Ended 230, 2016 583.5 23.9 (0.7)	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization Change in estimated acquisition earnout payables EBITDAC Corporate Segment Revenues from consolidated clean coal facilities Royalty income from clean coal licenses Loss from unconsolidated clean coal facilities Other net (losses) revenues	\$ \$ 2nd June	8.5 14.4 14.4 8.5 8.0 0.7 0.2 31.8 Q Ended 30, 2017 366.3 10.3 (0.2) 0.2	\$ 2nd June	8.5 13.9 13.9 13.9 8.5 6.6 0.7 - 29.7 Q Ended 30, 2016 301.5 10.8 (0.4) (0.4)	\$ \$ June	28.7 28.7 17.1 28.7 17.1 15.4 1.4 0.2 62.8 ths Ended e 30, 2017 706.6 22.2 (0.6)	\$ 6 Mtl June	28.9 28.9 17.5 28.9 17.5 13.2 1.1 - 60.7 hs Ended 30, 2016 583.5 23.9 (0.7) 0.4	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization Change in estimated acquisition earnout payables EBITDAC Corporate Segment Revenues from consolidated clean coal facilities Royalty income from clean coal licenses Loss from unconsolidated clean coal facilities Other net (losses) revenues Revenues	\$ \$ 2nd June	8.5 14.4 14.4 8.5 8.0 0.7 0.2 31.8 Q Ended 30, 2017 366.3 10.3 (0.2) 0.2 376.6	\$ 2nd June	8.5 13.9 13.9 13.9 8.5 6.6 0.7 - 29.7 Q Ended 30.2016 301.5 10.8 (0.4) (0.4) (0.4) 311.5	\$ \$ June	28.7 28.7 28.7 17.1 15.4 1.4 0.2 62.8 ths Ended e 30, 2017 706.6 22.2 (0.6) 728.2	\$ 6 Mtl June	28.9 28.9 17.5 28.9 17.5 13.2 1.1 - 60.7 hs Ended 583.5 23.9 (0.7) 0.4 607.1	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization Change in estimated acquisition earnout payables EBITDAC Corporate Segment Revenues from consolidated clean coal facilities Royalty income from clean coal licenses Loss from unconsolidated clean coal facilities Other net (losses) revenues Revenues Cost of revenues from consolidated clean coal facilities	\$ \$ 2nd June	8.5 14.4 14.4 8.5 8.0 0.7 0.2 31.8 Q Ended 30, 2017 366.3 10.3 (0.2) 0.2 376.6 397.1	\$ 2nd June	8.5 13.9 13.9 8.5 6.6 0.7 - 29.7 Q Ended 301.5 10.8 (0.4) (0.4) (0.4) 311.5 325.0	\$ \$ June	28.7 28.7 17.1 28.7 17.1 15.4 1.4 0.2 62.8 hs Ended e 30, 2017 706.6 22.2 (0.6)	\$ 6 Mtl June	28.9 28.9 17.5 13.2 1.1 - 60.7 hs Ended 30, 2016 583.5 23.9 (0.7) 0.4 607.1 629.4	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization Change in estimated acquisition earnout payables EBITDAC Corporate Segment Revenues from consolidated clean coal facilities Royalty income from clean coal licenses Loss from unconsolidated clean coal facilities Other net (losses) revenues Revenues Cost of revenues from consolidated clean coal facilities Compensation	\$ \$ 2nd June	8.5 14.4 14.4 8.5 8.0 0.7 0.2 31.8 Q Ended 30, 2017 366.3 10.3 (0.2) 0.2 376.6 397.1 17.5	\$ 2nd June	8.5 13.9 13.9 8.5 6.6 0.7 - 29.7 Q Ended 301.5 10.8 (0.4) 311.5 325.0 8.8	\$ \$ June	28.7 28.7 17.1 15.4 0.2 62.8 hs Ended e 30, 2017 706.6 22.2 (0.6) 728.2 764.0 41.8	\$ 6 Mtl June	28.9 28.9 17.5 13.2 1.1 - 60.7 hs Ended 30, 2016 583.5 23.9 (0.7) 0.4 607.1 629.4 32.5	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization Change in estimated acquisition earnout payables EBITDAC Corporate Segment Revenues from consolidated clean coal facilities Royalty income from clean coal licenses Loss from unconsolidated clean coal facilities Other net (losses) revenues Revenues Cost of revenues from consolidated clean coal facilities	\$ \$ 2nd June	8.5 14.4 14.4 8.5 8.0 0.7 0.2 31.8 Q Ended 30, 2017 366.3 10.3 (0.2) 0.2 376.6 397.1	\$ 2nd June	8.5 13.9 13.9 8.5 6.6 0.7 - 29.7 Q Ended 301.5 10.8 (0.4) (0.4) (0.4) 311.5 325.0	\$ \$ June	28.7 28.7 17.1 28.7 17.1 15.4 1.4 0.2 62.8 hs Ended e 30, 2017 706.6 22.2 (0.6)	\$ 6 Mtl June	28.9 28.9 17.5 13.2 1.1 - 60.7 hs Ended 30, 2016 583.5 23.9 (0.7) 0.4 607.1 629.4	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization Change in estimated acquisition earnout payables EBITDAC Corporate Segment Revenues from consolidated clean coal facilities Royalty income from clean coal licenses Loss from unconsolidated clean coal facilities Other net (losses) revenues Revenues Cost of revenues from consolidated clean coal facilities Compensation Operating Interest Depreciation	\$ \$ 2nd June	8.5 14.4 14.4 8.5 8.0 0.7 0.2 31.8 Q Ended 30, 2017 366.3 10.3 (0.2) 0.2 376.6 397.1 17.5 12.7 31.6 6.1	\$ 2nd June	8.5 13.9 13.9 8.5 6.6 0.7 - 29.7 Q Ended 301.5 10.8 (0.4) (0.4) 311.5 325.0 8.8 8.6 27.2 5.0	\$ \$ June	28.7 28.7 17.1 15.4 1.4 0.2 62.8 hs Ended e 30, 2017 706.6 22.2 (0.6) - 728.2 764.0 41.8 24.3 61.5 13.3	\$ 6 Mtl June	28.9 28.9 17.5 13.2 1.1 - 60.7 hs Ended 30, 2016 583.5 23.9 (0.7) 0.4 607.1 629.4 32.5 14.5 53.0 9.1	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization Change in estimated acquisition earnout payables EBITDAC Corporate Segment Revenues from consolidated clean coal facilities Royalty income from clean coal licenses Loss from unconsolidated clean coal facilities Other net (losses) revenues Revenues Cost of revenues from consolidated clean coal facilities Compensation Operating Interest	\$ \$ 2nd June	8.5 14.4 14.4 8.5 8.0 0.7 0.2 31.8 Q Ended 30, 2017 366.3 10.3 (0.2) 0.2 376.6 397.1 17.5 12.7 31.6	\$ 2nd June	8.5 13.9 13.9 13.9 8.5 6.6 0.7 - 29.7 Q Ended 30.2016 301.5 10.8 (0.4) (0.4) (311.5 325.0 8.8 8.6 27.2	\$ \$ June	28.7 28.7 28.7 17.1 15.4 1.4 0.2 62.8 62.8 6.6 6.6 22.2 (0.6) 728.2 764.0 41.8 24.3 61.5	\$ 6 Mtl June	28.9 28.9 17.5 28.9 17.5 13.2 1.1 - 60.7 hs Ended 230, 2016 583.5 23.9 (0.7) 0.4 607.1 629.4 32.5 14.5 53.0	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization Change in estimated acquisition earnout payables EBITDAC Corporate Segment Revenues from consolidated clean coal facilities Royalty income from clean coal licenses Loss from unconsolidated clean coal facilities Other net (losses) revenues Revenues Cost of revenues from consolidated clean coal facilities Compensation Operating Interest Depreciation Expenses Loss before income taxes	\$ \$ 2nd June	8.5 14.4 14.4 8.5 8.0 0.7 0.2 31.8 Q Ended 30, 2017 366.3 10.3 (0.2) 0.2 376.6 397.1 17.5 12.7 31.6 6.1	\$ 2nd June	8.5 13.9 13.9 8.5 6.6 0.7 - 29.7 Q Ended 301.5 10.8 (0.4) (0.4) 311.5 325.0 8.8 8.6 27.2 5.0 374.6 (63.1)	\$ \$ June	17.1 28.7 28.7 17.1 15.4 1.4 0.2 62.8 ths Ended a 30, 2017 706.6 22.2 (0.6) - 728.2 764.0 41.8 24.3 61.5 13.3 904.9 (176.7)	\$ 6 Mtl June	28.9 28.9 17.5 13.2 1.1 - 60.7 hs Ended 30, 2016 583.5 23.9 (0.7) 0.4 607.1 629.4 32.5 14.5 53.0 9.1 738.5	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization Change in estimated acquisition earnout payables EBITDAC Corporate Segment Revenues from consolidated clean coal facilities Royalty income from clean coal licenses Loss from unconsolidated clean coal facilities Other net (losses) revenues Revenues Cost of revenues from consolidated clean coal facilities Compensation Operating Interest Depreciation Expenses	\$ \$ 2nd June	8.5 14.4 14.4 8.5 8.0 0.7 0.2 31.8 Q Ended 2 30, 2017 366.3 10.3 (0.2) 0.2 376.6 397.1 17.5 12.7 31.6 6.1 465.0	\$ 2nd June	8.5 13.9 13.9 8.5 6.6 0.7 - 29.7 Q Ended 301.5 10.8 (0.4) (0.4) 311.5 325.0 8.8 8.6 27.2 5.0 374.6	\$ \$ June	17.1 28.7 28.7 17.1 15.4 1.4 0.2 62.8 ths Ended 20.2017 706.6 22.2 (0.6) - 728.2 764.0 41.8 24.3 61.5 13.3 904.9	\$ 6 Mtl June	17.5 28.9 28.9 17.5 13.2 1.1 - 60.7 hs Ended 30, 2016 583.5 23.9 (0.7) 0.4 607.1 629.4 32.5 14.5 53.0 9.1 738.5	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization Change in estimated acquisition earnout payables EBITDAC Corporate Segment Revenues from consolidated clean coal facilities Royalty income from clean coal licenses Loss from unconsolidated clean coal facilities Other net (losses) revenues Revenues Cost of revenues from consolidated clean coal facilities Compensation Operating Interest Depreciation Expenses Loss before income taxes Benefit for income taxes Benefit for income taxes Net earnings	\$ \$ 2nd June	8.5 14.4 14.4 8.5 8.0 0.7 0.2 31.8 Q Ended 30, 2017 366.3 10.3 (0.2) 0.2 376.6 397.1 17.5 12.7 31.6 6.1 465.0 (88.4) (114.9)	\$ 2nd June	8.5 13.9 13.9 13.9 8.5 6.6 0.7 - 29.7 Q Ended 30, 2016 301.5 10.8 (0.4) 311.5 325.0 8.8 8.6 27.2 5.0 374.6 (63.1) (90.0) 26.9	\$ \$ June	17.1 28.7 28.7 17.1 15.4 1.4 0.2 62.8 ths Ended e 30, 2017 706.6 22.2 (0.6) - 728.2 764.0 41.8 24.3 61.5 13.3 904.9 (176.7) (178.6)	\$ 6 Mtl June	28.9 28.9 17.5 13.2 1.1 - 60.7 hs Ended 30, 2016 583.5 23.9 (0.7) 0.4 607.1 629.4 32.5 14.5 53.0 9.1 738.5 (131.4) (135.3)	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization Change in estimated acquisition earnout payables EBITDAC Corporate Segment Revenues from consolidated clean coal facilities Royalty income from clean coal licenses Loss from unconsolidated clean coal facilities Other net (losses) revenues Revenues Cost of revenues from consolidated clean coal facilities Compensation Operating Interest Depreciation Expenses Loss before income taxes Benefit for income taxes Benefit for income taxes	\$ \$ 2nd June	8.5 14.4 14.4 8.5 8.0 0.7 0.2 31.8 Q Ended 30, 2017 366.3 10.3 (0.2) 0.2 376.6 397.1 17.5 12.7 31.6 6.1 465.0 (88.4) (114.9)	\$ 2nd June	8.5 13.9 13.9 8.5 6.6 0.7 29.7 Q Ended 30, 2016 301.5 10.8 (0.4) (0.4) 311.5 325.0 8.8 8.6 27.2 5.0 374.6 (63.1) (90.0)	\$ \$ June	17.1 28.7 28.7 17.1 15.4 1.4 0.2 62.8 hs Ended e 30, 2017 706.6 22.2 (0.6) - 728.2 764.0 41.8 24.3 61.5 13.3 904.9 (176.7) (178.6)	\$ 6 Mtl June	17.5 28.9 28.9 17.5 13.2 1.1 - 60.7 60.7 607.1 629.4 32.5 14.5 53.0 9.1 738.5 (131.4) (135.3)	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization Change in estimated acquisition earnout payables EBITDAC Corporate Segment Revenues from consolidated clean coal facilities Royalty income from clean coal licenses Loss from unconsolidated clean coal facilities Other net (losses) revenues Revenues Cost of revenues from consolidated clean coal facilities Compensation Operating Interest Depreciation Expenses Loss before income taxes Benefit for income taxes Benefit for income taxes Net earnings	\$ \$ 2nd June	8.5 14.4 14.4 8.5 8.0 0.7 0.2 31.8 Q Ended 30, 2017 366.3 10.3 (0.2) 0.2 376.6 397.1 17.5 12.7 31.6 6.1 465.0 (88.4) (114.9)	\$ 2nd June	8.5 13.9 13.9 13.9 8.5 6.6 0.7 - 29.7 Q Ended 30, 2016 301.5 10.8 (0.4) 311.5 325.0 8.8 8.6 27.2 5.0 374.6 (63.1) (90.0) 26.9	\$ \$ June	17.1 28.7 28.7 17.1 15.4 1.4 0.2 62.8 ths Ended e 30, 2017 706.6 22.2 (0.6) - 728.2 764.0 41.8 24.3 61.5 13.3 904.9 (176.7) (178.6)	\$ 6 Mtl June	17.5 28.9 28.9 17.5 13.2 1.1 - 60.7 hs Ended 30, 2016 583.5 23.9 (0.7) 0.4 607.1 629.4 32.5 14.5 53.0 9.1 738.5 (131.4) (135.3) 3.9 12.8	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization Change in estimated acquisition earnout payables EBITDAC Corporate Segment Revenues from consolidated clean coal facilities Royalty income from clean coal licenses Loss from unconsolidated clean coal facilities Other net (losses) revenues Revenues Cost of revenues from consolidated clean coal facilities Compensation Operating Interest Depreciation Expenses Loss before income taxes Benefit for income taxes Benefit for income taxes Net earnings (loss) attributable to controlling interests Net earnings (loss) attributable to controlling interests	\$ 2nd June \$	8.5 14.4 14.4 8.5 8.0 0.7 0.2 31.8 Q Ended 30, 2017 366.3 10.3 (0.2) 0.2 376.6 397.1 17.5 12.7 31.6 6.1 465.0 (88.4) (114.9) 26.5 6.4	\$ 2nd June \$	8.5 13.9 13.9 8.5 6.6 0.7 29.7 Q Ended 30, 2016 301.5 10.8 (0.4) (0.4) 311.5 325.0 8.8 8.6 27.2 5.0 374.6 (63.1) (90.0) 26.9 5.9	\$ 6 Mt June \$	17.1 28.7 28.7 17.1 15.4 1.4 0.2 62.8 hs Ended e 30, 2017 706.6 22.2 (0.6) - 728.2 764.0 41.8 24.3 61.5 13.3 904.9 (176.7) (178.6) 1.9 13.2	\$ 6 Mtl June \$	17.5 28.9 28.9 17.5 13.2 1.1 - 60.7 hs Ended 30, 2016 583.5 23.9 (0.7) 0.4 607.1 629.4 32.5 14.5 53.0 9.1 738.5 (131.4) (135.3) 3.9 12.8	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization Change in estimated acquisition earnout payables EBITDAC Corporate Segment Revenues from consolidated clean coal facilities Royalty income from clean coal licenses Loss from unconsolidated clean coal facilities Other net (losses) revenues Revenues Cost of revenues from consolidated clean coal facilities Compensation Operating Interest Depreciation Expenses Loss before income taxes Benefit for income taxes Net earnings Net earnings attributable to noncontrolling interests	\$ 2nd June \$	8.5 14.4 14.4 8.5 8.0 0.7 0.2 31.8 Q Ended 30, 2017 366.3 10.3 (0.2) 0.2 376.6 397.1 17.5 12.7 31.6 6.1 465.0 (88.4) (114.9) 26.5 6.4	\$ 2nd June \$	8.5 13.9 13.9 8.5 6.6 0.7 29.7 Q Ended 30, 2016 301.5 10.8 (0.4) (0.4) 311.5 325.0 8.8 8.6 27.2 5.0 374.6 (63.1) (90.0) 26.9 5.9	\$ 6 Mt June \$	17.1 28.7 28.7 17.1 15.4 1.4 0.2 62.8 hs Ended e 30, 2017 706.6 22.2 (0.6) - 728.2 764.0 41.8 24.3 61.5 13.3 904.9 (176.7) (178.6) 1.9 13.2	\$ 6 Mtl June \$	28.9 28.9 17.5 13.2 1.1 - 60.7 hs Ended 30, 2016 583.5 23.9 (0.7) 0.4 607.1 629.4 32.5 14.5 53.0 9.1 738.5 (131.4) (135.3)	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization Change in estimated acquisition earnout payables EBITDAC Corporate Segment Revenues from consolidated clean coal facilities Royalty income from clean coal licenses Loss from unconsolidated clean coal facilities Other net (losses) revenues Revenues Cost of revenues from consolidated clean coal facilities Compensation Operating Interest Depreciation Expenses Loss before income taxes Benefit for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings (loss) attributable to controlling interests EBITDAC Net earnings Benefit for income taxes	\$ 2nd June \$	8.5 14.4 14.4 8.5 8.0 0.7 0.2 31.8 Q Ended 30, 2017 366.3 10.3 (0.2) 0.2 376.6 397.1 17.5 12.7 31.6 6.1 465.0 (88.4) (114.9) 26.5 6.4 20.1	\$ 2nd June \$	8.5 13.9 13.9 13.9 8.5 6.6 0.7 - 29.7 Q Ended 30, 2016 301.5 10.8 (0.4) (0.4) 311.5 325.0 8.8 8.6 27.2 5.0 374.6 (63.1) (90.0) 26.9 5.9 21.0	\$ 6 Mt June \$	17.1 28.7 28.7 17.1 15.4 1.4 0.2 62.8 chs Ended e 30, 2017 706.6 22.2 (0.6) 728.2 764.0 41.8 24.3 61.5 13.3 904.9 (176.7) (178.6) 1.9 (178.6)	\$ 6 Mtl June \$	28.9 28.9 17.5 28.9 17.5 13.2 1.1 - 60.7 hs Ended 30, 2016 583.5 23.9 (0.7) 0.4 607.1 629.4 32.5 14.5 53.0 9.1 738.5 (131.4) (135.3) 3.9 12.8 (8.9)	
Provision for income taxes Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization Change in estimated acquisition earnout payables EBITDAC Corporate Segment Revenues from consolidated clean coal facilities Royalty income from clean coal licenses Loss from unconsolidated clean coal facilities Other net (losses) revenues Revenues Cost of revenues from consolidated clean coal facilities Compensation Operating Interest Depreciation Expenses Loss before income taxes Benefit for income taxes Net earnings Net earnings (loss) attributable to controlling interests EBITDAC Net earnings Benefit for income taxes Interest Interest EBITDAC Net earnings Benefit for income taxes Interest	\$ 2nd June \$	8.5 14.4 14.4 8.5 8.0 0.7 0.2 31.8 Q Ended 2 30, 2017 366.3 10.3 (0.2) 0.2 376.6 397.1 17.5 12.7 31.6 6.1 465.0 (88.4) (114.9) 26.5 6.4 20.1	\$ 2nd June \$	8.5 13.9 13.9 13.9 8.5 6.6 0.7 29.7 Q Ended 30, 2016 301.5 10.8 (0.4) (0.4) 311.5 325.0 8.8 8.6 27.2 5.0 374.6 (63.1) (90.0) 26.9 5.9 21.0	\$ 6 Mt June \$	17.1 28.7 28.7 17.1 15.4 1.4 0.2 62.8 hs Ended e 30, 2017 706.6 22.2 (0.6) - 728.2 764.0 41.8 24.3 61.5 13.3 904.9 (176.7) (178.6) 1.9 (178.6) 61.5	\$ 6 Mtl June \$	17.5 28.9 28.9 17.5 13.2 1.1 - 60.7 60.7 607.1 629.4 32.5 14.5 53.0 9.1 738.5 (131.4) (135.3) 3.9 12.8 (8.9)	
Provision for income taxes Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization Change in estimated acquisition earnout payables EBITDAC Corporate Segment Revenues from consolidated clean coal facilities Royalty income from clean coal licenses Loss from unconsolidated clean coal facilities Other net (losses) revenues Revenues Cost of revenues from consolidated clean coal facilities Compensation Operating Interest Depreciation Expenses Loss before income taxes Benefit for income taxes Net earnings Net earnings (loss) attributable to controlling interests EBITDAC Net earnings Benefit for income taxes Interest Depreciation EIDIDAC Net earnings Benefit for income taxes Interest Depreciation	\$ 2nd June \$ \$ \$ \$	8.5 14.4 14.4 8.5 8.0 0.7 0.2 31.8 Q Ended 30, 2017 366.3 10.3 (0.2) 0.2 376.6 397.1 17.5 12.7 31.6 6.1 465.0 (88.4) (114.9) 26.5 6.4 20.1	\$ 2nd June \$ \$ \$ \$ \$	8.5 13.9 13.9 13.9 8.5 6.6 0.7 29.7 Q Ended 30.1.5 10.8 (0.4) (0.4) 311.5 325.0 8.8 8.6 27.2 5.0 374.6 (63.1) (90.0) 26.9 5.9 21.0	\$ 6 Mt June \$ \$ \$ \$	17.1 28.7 28.7 17.1 15.4 1.4 0.2 62.8 chs Ended e 30, 2017 706.6 22.2 (0.6) 728.2 764.0 41.8 24.3 61.5 13.3 904.9 (176.7) (178.6) 1.9 (178.6) 61.5 13.3	\$	17.5 28.9 28.9 17.5 13.2 1.1 - 60.7 hs Ended 30, 2016 583.5 23.9 (0.7) 0.4 607.1 629.4 32.5 14.5 53.0 9.1 738.5 (131.4) (135.3) 3.9 12.8 (8.9)	
Provision for income taxes Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests EBITDAC Net earnings Provision for income taxes Depreciation Amortization Change in estimated acquisition earnout payables EBITDAC Corporate Segment Revenues from consolidated clean coal facilities Royalty income from clean coal licenses Loss from unconsolidated clean coal facilities Other net (losses) revenues Revenues Cost of revenues from consolidated clean coal facilities Compensation Operating Interest Depreciation Expenses Loss before income taxes Benefit for income taxes Net earnings Net earnings (loss) attributable to controlling interests EBITDAC Net earnings Benefit for income taxes Interest Interest EBITDAC Net earnings Benefit for income taxes Interest	\$ 2nd June \$	8.5 14.4 14.4 8.5 8.0 0.7 0.2 31.8 Q Ended 2 30, 2017 366.3 10.3 (0.2) 0.2 376.6 397.1 17.5 12.7 31.6 6.1 465.0 (88.4) (114.9) 26.5 6.4 20.1	\$ 2nd June \$	8.5 13.9 13.9 13.9 8.5 6.6 0.7 29.7 Q Ended 30, 2016 301.5 10.8 (0.4) (0.4) 311.5 325.0 8.8 8.6 27.2 5.0 374.6 (63.1) (90.0) 26.9 5.9 21.0	\$ 6 Mt June \$	17.1 28.7 28.7 17.1 15.4 1.4 0.2 62.8 hs Ended e 30, 2017 706.6 22.2 (0.6) - 728.2 764.0 41.8 24.3 61.5 13.3 904.9 (176.7) (178.6) 1.9 (178.6) 61.5	\$ 6 Mtl June \$	17.5 28.9 28.9 17.5 13.2 1.1 - 60.7 60.7 607.1 629.4 32.5 14.5 53.0 9.1 738.5 (131.4) (135.3) 3.9 12.8 (8.9)	

See "Information Regarding Non-GAAP Measures" on page 9 of 14.

Arthur J. Gallagher & Co. Reported Statement of Earnings and EBITDAC - 2nd Qtr Ended June 30, (Unaudited - in millions except share and per share data)

Total Company	2nd Q Ended June 30, 2017			I Q Ended e 30, 2016	ths Ended e 30, 2017	6 Mths Ended June 30, 2016	
Commissions Fees Supplemental commissions Contingent commissions Investment income and gains realized on books of business sales Revenues from clean coal activities Other net (losses) revenues - Corporate	\$	690.2 410.9 41.5 29.5 14.7 376.4 0.2	\$	663.4 374.6 38.6 25.1 13.9 311.9 (0.4)	\$ 1,280.7 781.4 76.0 82.9 26.9 728.2	\$	1,229.4 712.8 71.5 80.3 26.4 606.7 0.4
Revenues Compensation Operating Cost of revenues from clean coal activities Interest Depreciation		1,563.4 675.7 211.6 397.1 31.6 30.2		1,427.1 631.0 204.6 325.0 27.2 26.0	2,976.1 1,333.3 412.0 764.0 61.5 59.7		2,727.5 1,253.1 409.1 629.4 53.0 50.7
Amortization Change in estimated acquisition earnout payables Expenses Earnings before income taxes Benefit for income taxes		65.1 5.1 1,416.4 147.0		62.6 13.2 1,289.6 137.5	 129.4 16.9 2,776.8 199.3		121.9 17.1 2,534.3 193.2
Net earnings Net earnings attributable to noncontrolling interests Net earnings attributable to controlling interests	\$	180.4 8.5 171.9	\$	(18.2) 155.7 5.7 150.0	\$ (48.9) 248.2 20.6 227.6	\$	213.6 17.1 196.5
Diluted net earnings per share	\$	0.95	\$	0.84	\$ 1.26	\$	1.10
Dividends declared per share	\$	0.39	\$	0.38	\$ 0.78	\$	0.76
EBITDAC Net earnings Benefit for income taxes Interest Depreciation Amortization Change in estimated acquisition earnout payables	\$	180.4 (33.4) 31.6 30.2 65.1 5.1	\$	155.7 (18.2) 27.2 26.0 62.6 13.2	\$ 248.2 (48.9) 61.5 59.7 129.4 16.9	\$	213.6 (20.4) 53.0 50.7 121.9 17.1
EBITDAC	\$	279.0	\$	266.5	\$ 466.8	\$	435.9

Arthur J. Gallagher & Co. Consolidated Balance Sheet (Unaudited - in millions except per share data)

	Jui	ne 30, 2017	De	ec 31, 2016
Cash and cash equivalents Restricted cash Premiums and fees receivable Other current assets	\$	587.8 1,481.1 2,374.2 664.1	\$	545.5 1,392.1 1,844.8 633.7
Total current assets		5,107.2		4,416.1
Fixed assets - net Deferred income taxes (includes tax credit carryforwards of \$552.9 in 2017 and \$477.9 in 2016) Other noncurrent assets Goodwill - net Amortizable intangible assets - net		387.6 861.9 561.3 3,989.0 1,662.6		377.6 796.5 504.3 3,767.8 1,627.3
Total assets	\$	12,569.6	\$	11,489.6
Premiums payable to insurance and reinsurance companies Accrued compensation and other accrued liabilities Unearned fees Other current liabilities Premium financing debt Corporate related borrowings - current	\$	3,546.4 711.1 74.0 58.5 100.0 368.0	\$	2,996.1 772.1 69.0 70.9 125.6 578.0
Total current liabilities		4,858.0		4,611.7
Corporate related borrowings - noncurrent Other noncurrent liabilities		2,644.8 1,156.8		2,144.6 1,077.5
Total liabilities		8,659.6		7,833.8
Stockholders' equity: Common stock - issued and outstanding Capital in excess of par value Retained earnings Accumulated other comprehensive loss		180.2 3,323.5 1,002.9 (661.9)		178.3 3,265.5 916.4 (763.6)
Total controlling interests stockholders' equity Noncontrolling interests		3,844.7 65.3		3,596.6 59.2
Total stockholders' equity		3,910.0		3,655.8
Total liabilities and stockholders' equity	\$	12,569.6	\$	11,489.6

See "Information Regarding Non-GAAP Measures" on page 9 of 14.

Arthur J. Gallagher & Co. Other Information

(Unaudited - data is rounded where indicated)

OTHER INFORMATION	2nd Q Ended	2nd Q Ended	6 Mths Ended	6 Mths Ended
	June 30, 2017	June 30, 2016	June 30, 2017	June 30, 2016
Basic weighted average shares outstanding (000s) Diluted weighted average shares outstanding (000s)	179,860	177,415	179,375	177,226
	181,609	178,272	181,106	177,965
Number of common shares outstanding at end of period (000s)			180,164	177,031
Workforce at end of period (includes acquisitions): Brokerage Risk Management Total Company			19,425 5,781 25,935	18,278 5,480 24,447

Reconciliation of Non-GAAP Measures - Pre-tax Earnings and Diluted Net Earnings per Share (Unaudited)

(Unaudited - in millions except share and per share data)

(chadaled in thinks of occupation and per character)		Earnings (Loss) Before Income Taxes		Provision (Benefit) for Income Taxes		Net Earnings		Net Earnings (Loss) Attributable to Noncontrolling Interests		Net Earnings (Loss) Attributable to Controlling Interests		ted Net rnings .oss) Share
2nd Q Ended June 30, 2017												
Brokerage, as reported	\$	212.5	\$	73.0	\$	139.5	\$	2.1	\$	137.4	\$	0.76
Gains on book sales Acquisition integration		(1.1) 3.3		(0.3) 1.0		(0.8) 2.3		-		(0.8) 2.3		- 0.01
Workforce & lease termination		5.4		1.7		3.7		-		3.7		0.01
Acquisition related adjustments		5.3		1.6		3.7				3.7		0.02
Brokerage, as adjusted	\$	225.4	\$	77.0	\$	148.4	\$	2.1	\$	146.3	\$	0.81
Risk Management, as reported	\$	22.9	\$	8.5	\$	14.4	\$	-	\$	14.4	\$	0.08
Workforce & lease termination		0.3		0.1		0.2		-		0.2		-
Risk Management, as adjusted	\$	23.2	\$	8.6	\$	14.6	\$		\$	14.6	\$	0.08
Corporate, as reported	\$	(88.4)	\$	(114.9)	\$	26.5	\$	6.4	\$	20.1	\$	0.11
Litigation settlement		5.6		1.2		4.4		-		4.4		0.02
Home office lease termination/move		3.0		1.2		1.8				1.8		0.01
Corporate, as adjusted	\$	(79.8)	\$	(112.5)	\$	32.7	\$	6.4	\$	26.3	\$	0.14
2nd Q Ended June 30, 2016												
Brokerage, as reported	\$	178.2	\$	63.3	\$	114.9	\$	(0.2)	\$	115.1	\$	0.64
Gains on book sales		(1.4)		(0.4)		(1.0)		-		(1.0)		
Acquisition integration		11.9		3.5		8.4		-		8.4		0.05
Workforce & lease termination Acquisition related adjustments		4.5 11.3		1.3 3.3		3.2 8.0		-		3.2 8.0		0.02 0.04
Levelized foreign currency translation		(3.1)		(0.9)		(2.2)		-		(2.2)		(0.01)
Brokerage, as adjusted	\$	201.4	\$	70.1	\$	131.3	\$	(0.2)	\$	131.5	\$	0.74
Risk Management, as reported	\$	22.4	\$	8.5	\$	13.9	\$	-	\$	13.9	\$	0.08
Workforce & lease termination		0.4		0.1		0.3		-		0.3		-
Levelized foreign currency translation		(0.4)		(0.1)		(0.3)				(0.3)		
Risk Management, as adjusted	\$	22.4	\$	8.5	\$	13.9	\$	-	\$	13.9	\$	0.08
Corporate, as reported	\$	(63.1)	\$	(90.0)	\$	26.9	\$	5.9	\$	21.0	\$	0.12
Litigation settlement		5.5		1.1		4.4		-		4.4		0.02
Corporate, as adjusted	\$	(57.6)	\$	(88.9)	\$	31.3	\$	5.9	\$	25.4	\$	0.14
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See "Information Regarding Non-GAAP Measures" on page 9 of 14.

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Reconciliation of Non-GAAP Measures - Pre-tax Earnings and Diluted Net Earnings per Share (Unaudited) - Continued

(Unaudited - in millions except share and per share data)

		Earnings (Loss) Before Income Taxes		Provision (Benefit) for Income Taxes		Net Earnings		Net Earnings (Loss) Attributable to Noncontrolling Interests		Net Earnings (Loss) Attributable to Controlling Interests		ted Net rnings .oss) Share
6 Months Ended June 30, 2017 Brokerage, as reported	\$	330.2	\$	112.6	\$	217.6	\$	7.4	\$	210.2	\$	1.16
Gains on book sales Acquisition integration Workforce & lease termination Acquisition related adjustments		(2.5) 6.2 9.3 14.3		(0.7) 1.9 2.9 4.4		(1.8) 4.3 6.4 9.9		- - - -		(1.8) 4.3 6.4 9.9		(0.01) 0.02 0.04 0.05
Brokerage, as adjusted	\$	357.5	\$	121.1	\$	236.4	\$	7.4	\$	229.0	\$	1.26
Risk Management, as reported	\$	45.8	\$	17.1	\$	28.7	\$	-	\$	28.7	\$	0.16
Workforce & lease termination		0.5		0.2		0.3				0.3		
Risk Management, as adjusted	\$	46.3	\$	17.3	\$	29.0	\$	-	\$	29.0	\$	0.16
Corporate, as reported	\$	(176.7)	\$	(178.6)	\$	1.9	\$	13.2	\$	(11.3)	\$	(0.06)
Litigation settlement Home office lease termination/move		11.1 7.0		2.3 2.8		8.8 4.2		-		8.8 4.2		0.05 0.02
Corporate, as adjusted	\$	(158.6)	\$	(173.5)	\$	14.9	\$	13.2	\$	1.7	\$	0.01
6 Months Ended June 30, 2016 Brokerage, as reported	\$	278.2	\$	97.4	\$	180.8	\$	4.3	\$	176.5	\$	0.99
Gains on book sales Acquisition integration Workforce & lease termination Acquisition related adjustments Levelized foreign currency translation		(3.6) 26.1 6.1 11.8 (4.0)		(1.1) 7.7 1.8 3.5 (1.2)		(2.5) 18.4 4.3 8.3 (2.8)		- - - -		(2.5) 18.4 4.3 8.3 (2.8)		(0.01) 0.10 0.02 0.05 (0.01)
Brokerage, as adjusted	\$	314.6	\$	108.1	\$	206.5	\$	4.3	\$	202.2	\$	1.14
Risk Management, as reported	\$	46.4	\$	17.5	\$	28.9	\$	-	\$	28.9	\$	0.16
Workforce & lease termination Levelized foreign currency translation		0.9 0.1		0.3 0.1		0.6		-		0.6		0.01
Risk Management, as adjusted	\$	47.4	\$	17.9	\$	29.5	\$	-	\$	29.5	\$	0.17
Corporate, as reported	\$	(131.4)	\$	(135.3)	\$	3.9	\$	12.8	\$	(8.9)	\$	(0.05)
Litigation settlement		10.2		2.1		8.1				8.1		0.04
Corporate, as adjusted	\$	(121.2)	\$	(133.2)	\$	12.0	\$	12.8	\$	(0.8)	\$	(0.01)

See "Information Regarding Non-GAAP Measures" on page 9 of 14.

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